

**Tariff For Electric Service**

**SECTION 2: RATE, SCHEDULES FEES & CHARGES**

**General Revision: Effective March 1, 2026**

**203.5 Large General Service – Rate 5**

D. Availability

Large General Service is applicable for electric service for all nonresidential uses in accordance with the Cooperative’s Service Rules and Regulations, where the metered kW demand is 50 kW or greater but less than 1,000 kW during the current month or any one of the prior eleven months. Large General Service is not applicable for uses specifically served under other rate schedules provided by the Cooperative. This Large General Service Rate 5 is not available to Members involved in irrigation or Members involved in any type of oil and/or gas related activities.

E. Type of Service

The electric service furnished hereunder shall be either single phase, or three phase where available, at the Cooperative’s standard secondary voltages.

F. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

- 2. Base Charge: \$80.00 per meter

This charge is for the availability of electric service;

- 2. Demand Charge: \$4.00 per kW Billing Demand

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the current billing period. The kW demand may be adjusted for power factor, if applicable;

and

- 3. Energy Charge:

First 200 kWh per billing kW	@	\$0.106100 per kWh
Next 200 kWh per billing kW	@	\$0.085400 per kWh
Over 400 kWh per billing kW	@	\$0.066100 per kWh

This charge for the delivery of energy shall be applicable to all kWh usage during each billing period.

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CHARGES****General Revision: Effective March 1, 2026****E. Power Factor Adjustment**

The Cooperative may assess a power factor adjustment if the necessary meters and equipment are installed and if the power factor during Member's peak kW demand during any billing period is less than 0.97. The power factor adjustment shall be calculated by increasing the peak kW demand such that the adjusted kW demand and the measured kVAR yield a calculated power factor of 0.97 or greater, and the kW demand for billing purposes shall be the kW demand calculated in accordance with this provision.

**F. Minimum Charge**

Each Member shall be obligated to pay the following minimum charges each billing period:

1. The Base Charge plus \$1.00 per kVA for all transformer capacity in excess of fifty (50) kVA; plus
2. Any applicable billing adjustments; plus
3. Any applicable service fees.

**G. Billing Adjustments**

This rate is subject to all applicable billing adjustments as specified in **Section 204. Billing Adjustments.**