

**Tariff For Electric Service****SECTION 2: RATE, SCHEDULES FEES &  
CHARGES****General Revision: Effective March 1, 2026****203.12 Industrial Service – Rate 12****A. Availability**

Industrial Service is applicable for electric service provided through one meter where the Member has established a peak demand greater than 1,000 kW during the current billing period or the prior 11 billing periods. This Industrial Service rate schedule is not available to Members involved in any type of oil or gas activity or to Members whose primary product or service is provided to oil or gas related activities.

**B. Type of Service**

The electric service furnished hereunder shall be three phase, 60 hertz, at the Cooperative's standard primary or secondary voltages.

**C. Monthly Rate**

Each billing period the Member shall be obligated to pay the following charges:

1. Base Charge: \$100.00 per meter

This charge is for the availability of electric service;

and

2. Demand Charge: @ \$8.00 per kW of Billing Demand

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period. The kW demand may be adjusted for power factor, if applicable;

and

3. Energy Charge: @ \$0.087450 per kWh

This charge for the delivery of power shall be applied to all kWh usage during each billing period.

**D. Minimum Charge**

Each Member shall be obligated to pay the following minimum charges each billing period:

1. The Base Charge plus a capacity charge of \$1.00 per kVA of required transformer capacity, plus

# KARNES ELECTRIC COOPERATIVE, INC.

Page 39 of 55

## Tariff For Electric Service

### SECTION 2: RATE, SCHEDULES FEES & CHARGES

General Revision: Effective March 1, 2026

2. Any applicable billing adjustments, plus
3. Any applicable service fees, plus
4. The minimum monthly charge specified in the contract for service.

E. Power Factor Adjustment

The Cooperative may assess a power factor adjustment if the necessary meters and equipment are installed and if the power factor during Member's peak kW demand is less than 0.97. The power factor adjustment shall be calculated by increasing the billing kW demand such that the adjusted billing kW demand and measured kVAr yield a calculated power factor of 0.97 or greater, and the billing kW demand shall be the kW demand calculated in accordance with this provision.

F. Billing Adjustments

This rate is subject to all applicable billing adjustments as specified in **Section 204. Billing Adjustments.**