

KARNES ELECTRIC COOPERATIVE, INC.		Section II	Sheet No. 15
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<u>SECTION TITLE:</u>  RATE SCHEDULES  APPLICABLE TO ENTIRE SERVICE AREA		<u>EFFECTIVE DATE:</u> January 28, 2003  Rate Schedules Modified: April 1, 2009 Tariff Modified: September 1, 2010	

**203.9 Oil and Gas Field Service – Non Demand Metered – Rate 9**

A. Availability

Oil and Gas Field Service is available to Members of the Cooperative for electric service to oil and gas field activities including, but not limited to, oil well pumping, salt water disposal units, injection pumps, compression stations, tank batteries, and other related service not specifically served under other rate schedules, in accordance with the Cooperative's Service Rules and Regulations.

B. Type of Service

The electric service furnished hereunder shall be single-phase, or three-phase where available, 60 hertz, at the Cooperative's standard secondary voltages.

C. Monthly Rate

Each billing period the Member shall be obligated to pay the following charges:

- (1) Basic Charge: @ \$25.00 per meter

This charge is for the availability of electric service;

and

- (2) Demand Charge: @ \$2.85 per installed HP

This charge for the rate at which energy is used is applied to the installed horsepower;

and

- (3) Energy Charge:

First 150 kWh per installed HP	@	\$0.115984 per kWh
Next 150 kWh per installed HP	@	\$0.087434 per kWh
Excess kWh	@	\$0.058584 per kWh

This charge for the delivery of energy shall be applied to all kWh usage during a billing period.

D. Minimum Charge

Each Member shall be obligated to pay the following minimum charges each billing period whether or not any energy is actually used:

- (1) The Basic Charge plus the applicable Demand Charges per billing period, plus
- (2) Any applicable billing adjustments, plus
- (3) Any applicable service fees.

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E. Determination of Horsepower

The horsepower for billing purposes shall be the manufacturer's nameplate rating, except that the Cooperative, at its sole discretion, may determine the horsepower by test under conditions of maximum operating load.

F. Power Factor Adjustment

The Member agrees to maintain unity power factor as nearly as practicable. Demand charges shall be adjusted to correct for average power factor less than 95 percent, where such adjustment shall be made by increasing the measured kW demand by one percent for each one percent that the average power factor is less than 95 percent lagging.

G. Billing Adjustments

This rate is subject to all applicable billing adjustments as specified in Section 204.